



SINTANA ENERGY INC.

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

THREE AND SIX MONTHS ENDED JUNE 30, 2022

(EXPRESSED IN CANADIAN DOLLARS, UNLESS OTHERWISE STATED)

UNAUDITED

NOTICE TO READER

The accompanying unaudited condensed interim consolidated financial statements of Sintana Energy Inc. ("Sintana") have been prepared by, and are the responsibility of, management. The unaudited condensed interim consolidated financial statements have not been reviewed by Sintana's auditors.

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A Colombia Focused Exploration Company

Sintana Energy Inc.
Condensed Interim Consolidated Statements of Financial Position (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

	As at June 30, 2022	Dec	As at cember 31, 2021
ASSETS			
Current assets			
Cash	\$ 4,616,047	\$	38,767
Accounts receivable and other assets (note 3)	25,189		16,177
Total current assets	4,641,236		54,944
Non-current assets			
Investment in associate (note 4)	13,179,814		-
Total assets	\$ 17,821,050	\$	54,944
EQUITY (DEFICIT) AND LIABILITIES			
Current liabilities			
Accounts payable and accrued liabilities (notes 5 and 14)	\$ 379,587	\$	555,347
Deferred compensation (note 14)	4,979,168		6,662,145
Asset retirement obligation	102,312		102,312
Total current liabilities	5,461,067		7,319,804
Non-current liabilities			
Convertible debentures (note 6)	112,265		106,185
Total liabilities	5,573,332		7,425,989
Shareholders' equity (deficiency)	12,247,718		(7,371,045)
Total shareholders' equity (deficiency) and liabilities	\$ 17,821,050	\$	54,944

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Nature of operations and going concern (note 1) Contingency (note 16)

Sintana Energy Inc.
Condensed Interim Consolidated Statements of Loss and Comprehensive Loss (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

	•	Three Months Ended June 30,			Six Months June 3			
		2022		2021		2022		2021
Operating expenses								
•	\$	22,381	\$	30.850	\$	23,473	\$	75,971
General and administrative (notes 13 and 14)	•	465,762	*	346,954	•	2,877,702	*	770,051
Finance interest expense (note 6)		3,040		3,840		6,080		7,680
Costs related to acquisition of an interest in		-,-		-,		.,		,
Inter Oil (note 4)		2,775		-		231,894		-
Foreign exchange loss (gain)		138,629		(84,938)		119,446		(165,852)
Net loss before gain of accounts payable and income)	-		,				
from investment in associate		(632,587)		(296,706)		(3,258,595)		(687,850)
Gain of accounts payable (note 5)		22,546		21,686		44,410		43,688
Income from investment in associate (note 4)		447		-		447		-
Net loss and comprehensive loss for the period	\$	(609,594)	\$	(275,020)	\$	(3,213,738)	\$	(644,162)
Loss per share - basic and diluted (note 11)	\$	(0.00)	\$	(0.00)	\$	(0.01)	\$	(0.00)
Weighted average number of common shares outstanding - basic and diluted (note 11)	26	9,804,835		133,895,229		219,989,942	1	133,251,996

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Sintana Energy Inc.
Condensed Interim Consolidated Statements of Cash Flows (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

	Six Months Ended June 30,		
	2022	2021	
Operating activities			
Net loss for the period	\$ (3,213,738) \$	(644,162)	
Adjustment for:	, , , , ,	, , ,	
Accretion on convertible debentures (note 6)	2,080	3,680	
Accrued interest on convertible debentures (note 6)	4,000	4,000	
Income from investment in associate (note 4)	(447)	-	
Share-based compensation (notes 9 and 10)	1,446,292	108,523	
Gain of accounts payable (note 5)	(44,410)	(43,688)	
Non-cash working capital items:		, ,	
Accounts receivable and other assets	(9,012)	13,668	
Accounts payable and accrued liabilities	(131,350)	(38,758)	
Deferred compensation	(1,682,977)	368,881	
Net cash used in operating activities	(3,629,562)	(227,856)	
Investing activity			
Investment in associate (note 4)	(5,144,700)	-	
Net cash used in investing activity	(5,144,700)	-	
Financing activities			
Proceeds from private placements (note 7)	14,051,731	-	
Share issue costs (note 7)	(850,189)	-	
Options exercised `	150,000	40,000	
Warrants exercised	<u>-</u>	152,000	
Net cash provided by financing activities	13,351,542	192,000	
Net change in cash	4,577,280	(35,856)	
Cash, beginning of period	38,767	104,049	
Cash, end of period	\$ 4,616,047 \$	68,193	

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Sintana Energy Inc.
Condensed Interim Consolidated Statements of Changes in Shareholders' (Deficiency) Equity (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

	Number of common shares #	Sha capi	-	١	Warrants	С	ontributed surplus	f	onversion eature of onvertible debt	Deficit	ד	Γotal
Balance, December 31, 2020	130,398,297	\$ 78,65	7,924	\$	31,082	\$	5,713,913	\$	24,891	\$(90,575,977)	\$ (6	5,148,167)
Restricted shares vested and converted		•	·		·		, ,		ŕ	, , ,		,
to common shares (note 7(b)(i))	1,950,000	16	5,750		-		(165,750)		-	-		-
Warrants exercised	1,520,000	17	1,726		(19,726)		-		-	-		152,000
Options exercised	400,000	6	5,840		-		(25,840)		-	-		40,000
Share-based compensation - stock	·						, ,					•
options (note 9)		-			-		69,523		-	-		69,523
Share-based compensation - restricted												
shares (note 10)	-	-			-		39,000		-	-		39,000
Net loss and comprehensive loss for the period	-	-			-		-		-	(644,162)		(644,162)
Balance, June 30, 2021	134,268,297	\$ 79,06	1,240	\$	11,356	\$	5,630,846	\$	24,891	\$(91,220,139)	\$ (6	6,491,806)
Balance, December 31, 2021	135,143,297		0,096	\$	-	\$	5,684,120	\$	24,891	\$(92,240,152)		7,371,045)
Private placements (note 7(b)(ii)(iii))	93,678,205	14,05	•		-		-		-	-	1	4,051,731
Warrants issued (note 7(b)(iii))	-	(5,092	. ,		5,092,656		-		-	-		-
Share issue costs (note 7(b)(iii))	-	(1,610	,		760,283		-		-	-		(850,189)
Shares issued to acquire Inter Oil (note 4)	34,933,333	8,03	4,667		-		-		-	-		8,034,667
Restricted shares vested and converted												
to common shares (note 7(b)(iv))	4,550,000		6,250		-		(796, 250)		-	-		-
Options exercised (note 9)	1,500,000	25	2,437		-		(102,437)		-	-		150,000
Share-based compensation - stock												
options (note 9)	-	-			-		650,042		-	-		650,042
Share-based compensation - restricted												
shares (note 10)	-	-			-		796,250		-	-		796,250
Net loss and comprehensive loss for the period	-	-			-		-		-	(3,213,738)	(3	3,213,738)
Balance, June 30, 2022	269,804,835	\$ 95,59	2,053	\$	5,852,939	\$	6,231,725	\$	24,891	\$(95,453,890)	\$ 1	2,247,718

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

1. Nature of operations and going concern

Sintana Energy Inc. ("Sintana" or the "Company") is a public Canadian oil and gas exploration company listed on the TSX Venture Exchange ("TSXV"), with offices in Toronto, Canada; and Dallas, Texas. The trading symbol of the Company is SEI. The Company is targeting assets in Colombia's Magdalena Basin and Namibia. It's business strategy is to acquire, explore, develop and produce superior quality assets with significant hydrocarbon reserves potential. The primary office of the Company is located at The Canadian Venture Building, 82 Richmond Street East, Toronto, Ontario, Canada, M5C 1P1.

Sintana is at an early stage of development and as is common with similar exploration companies, it raises financing for its property acquisition and exploration activities. Sintana has not incurred any operating income in the current and prior years. For the six months ended June 30, 2022, the Company incurred a loss of \$3,213,738 (six months ended June 30, 2021 - \$644,162) and had an accumulated deficit of \$95,453,890 (December 31, 2021 - \$92,240,152). Sintana had a working capital deficit of \$819,831 at June 30, 2022 (December 31, 2021 - working capital deficit of \$7,264,860).

These unaudited condensed interim consolidated financial statements have been prepared on a basis which contemplates that the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities in the normal course of business. Accordingly, they do not give effect to adjustments that would be necessary should the Company be unable to continue as a going concern. The certainty of funding future exploration expenditures and availability of additional financing sources cannot be assured at this time. These material uncertainties may cast significant doubt on the Company's ability to continue as a going concern and, accordingly, the ultimate use of accounting principles applicable to a going concern. The Company's ability to continue as a going concern is dependent upon obtaining additional financing and eventually achieving profitable production. These unaudited condensed interim consolidated financial statements do not reflect any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classifications that would be necessary should the going concern assumption be inappropriate.

In March 2020, the World Health Organization declared coronavirus (COVID-19) a global pandemic. This contagious disease outbreak, which has continued to spread, has adversely affected workforces, economies, and financial markets globally. It is not possible for the Company to predict the duration or magnitude of the adverse results of the outbreak and its effects on the Company's business and / or ability to raise funds. To date, our operations have remained stable but there can be no assurance that our ability to continue to operate our business will not be materially and adversely impacted, in particular to the extent that aspects of our operations which rely on services provided by third parties fail to perform as expected.

2. Significant accounting policies

Statement of compliance

The Company applies International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). These unaudited condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard 34, Interim Financial Reporting. Accordingly, they do not include all of the information required for full annual financial statements prepared in accordance with IFRS as issued by the IASB.

The policies applied in these unaudited condensed interim consolidated financial statements are based on IFRSs issued and outstanding as of August 26, 2022, the date the Board of Directors approved these unaudited condensed interim consolidated financial statements. The same accounting policies and methods of computation are followed in these unaudited condensed interim consolidated financial statements as compared with the most recent annual audited consolidated financial statements as at and for the year ended December 31, 2021. Any subsequent changes to IFRS that are given effect in the Company's annual audited consolidated financial statements for the year ending December 31, 2022 could result in restatement of these unaudited condensed interim consolidated financial statements.

Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

2. Significant accounting policies (continued)

New standards adopted during the period

Investment in associate

Associates are those entities in which the Company has significant influence, but not control, over the financial and operating policies. Significant influence is presumed to exist when the Company holds between 20 and 50 percent of the voting power of another entity. Investment in an associate is accounted for using the equity method (equity accounted investee) and is recognized initially at cost. When applicable, the unaudited condensed interim consolidated financial statements include the Company's share of the income (loss) and expenses and equity movements of equity accounted investees, after adjustments to align the accounting policies with those of the Company from the date that significant influence or joint control commences, until the date that significant influence or joint control ceases. When the Company's share of losses exceeds its interest in an equity accounted investee, the carrying amount of that interest, including any long-term investments, is reduced to \$nil, and the recognition of further losses is discontinued, except to the extent that the Company has an obligation, or has made payments on behalf of the investee.

Inter-company balances and transactions, and any unrealized income (loss) and expenses arising from inter-company transactions, are eliminated in preparing the unaudited condensed interim consolidated financial statements. Unrealized gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Company's interest in the investee. Unrealized losses are eliminated in the same way as unrealized gains, but only to the extent that there is no evidence of impairment.

The Company is accounting for its investment in Inter Oil (Pty) Ltd. ("Inter Oil"), as an equity investment (refer to note 4).

3. Accounts receivable and other assets

	As at June 30, 2022	Dec	As at :ember 31, 2021
Accounts receivable Prepaids and other advances	\$ 6,689 18,500	\$	14,707 1,470
	\$ 25,189	\$	16,177

4. Investment in associate

Balance, December 31, 2021	\$ -
Acquisition costs	13,179,367
Income from investment in associate	447
Balance, June 30, 2022	\$ 13,179,814

On March 8, 2022, the Company completed the acquisition of 49% of the outstanding shares of Inter Oil (the "Acquisition") from Grisham Assets Corp. ("Grisham"), a private company owned by Knowledge Katti. Inter Oil is a private Namibian company which indirectly holds a strategic portfolio of offshore petroleum exploration license interests ("PELs") in Namibia including (i) a 15% carried interest in PEL 87; (ii) a 10% carried interest in each of PELs 82 and 83; and (iii) a 20% uncarried interest in PEL 90. Inter Oil also holds a 30% interest in a subsidiary which, in turn, holds a 90% interest in onshore PEL 103 (Block 1918B). In connection with the closing of the Acquisition, Mr. Knowledge Katti was appointed to the Board of Directors of Sintana.

Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

4. Investment in associate (continued)

Three of the four offshore PELs are located directly outboard of (i) the Kudu Gas Field, which was the first offshore discovery in Namibia; (ii) Venus-1, a highly anticipated exploration well immediately south of PEL 90, successfully drilled by French supermajor Total; and (iii) Graff-1, a highly anticipated exploration well immediately south of PEL 83, successfully drilled by Shell. In addition, PEL 103 is located in close proximity to the prospective block currently being evaluated by Reconnaissance Energy Africa Ltd.

The consideration for the Acquisition consisted of a cash payment of \$5,144,700 (US\$4,000,000) and the issuance of an aggregate of 34,933,333 common shares of the Company (issued and valued at \$8,034,667). The common shares are subject to a statutory hold period expiring on July 9, 2022.

The following is a summary of financial information of Inter Oil presented based on the latest available information of Inter Oil. The numbers have not been pro-rated for the Company's ownership interest.

As at June 30, 2022

Cash	\$ 127
Total current assets	7,714
Total non-current assets	1,308
Total current liabilities	64,101
Total non-current liabilities	-
Net income	\$ 913
Proportionate share of net income	447

5. Accounts payable and accrued liabilities

Accounts payable and accrued liabilities of the Company are principally comprised of amounts outstanding relating to exploration and evaluation expenditures, general operating and administrative activities and a dormant arbitration of disputed joint venture cash calls:

	As at June 30, 2022	De	As at cember 31, 2021
Accounts payable Accrued liabilities	\$ 10,626 368,961	\$	135,001 420,346
	\$ 379,587	\$	555,347

The following is an aged analysis of accounts payable and accrued liabilities:

	As at June 30, 2022	De	As at cember 31, 2021
Less than 1 month	\$ 203,201	\$	285,241
1 to 3 months	6,539		7,552
Greater than 3 months	169,847		262,554
	\$ 379,587	\$	555,347

Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

5. Accounts payable and accrued liabilities (continued)

A provision related to the dispute (refer to note 16) is included in accounts payable and accrued liabilities. The Company assesses the probability each year for the likelihood of payment of the alleged liability. Management estimates that the probability of paying the alleged liability will decrease by 15% of the original accrued amount each year.

During the three and six months ended June 30, 2022, the Company recorded a gain of accounts payable of \$22,546 (US\$17,496) and \$44,410, respectively (US\$34,992) (three and six months ended June 30, 2021 - \$21,686 (US\$17,496) and \$43,688 (US\$34,992), respectively) in the unaudited condensed interim consolidated statements of loss and comprehensive loss related to the decrease in the probability of the provision being paid.

6. Convertible debentures

Movement in the convertible debenture was as follows:

	Amount
Balance, December 31, 2021	\$ 106,185
Accrued interest	4,000
Accretion expense	2,080
Balance, June 30, 2022	\$ 112,265

7. Share capital

a) Authorized share capital:

At June 30, 2022, the authorized share capital consisted of an unlimited number of common shares.

The common shares do not have a par value. All issued shares are fully paid.

b) Common shares issued:

At June 30, 2022, the issued share capital amounted to \$95,592,053. The change in issued share capital for the periods presented was as follows:

	Number of common shares	Amount
Balance, December 31, 2020	130,398,297 \$	78,657,924
Restricted shares vested and converted to common shares (i)	1,950,000	165,750
Exercise of warrants	1,520,000	171,726
Exercise of options	400,000	65,840
Balance, June 30, 2021	134,268,297 \$	79,061,240

Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

7. Share capital (continued)

. ,	Number of common	
	shares	Amount
Balance, December 31, 2021	135,143,297 \$	79,160,096
Private placements (ii)(iii)	93,678,205	14,051,731
Warrants (iii)	-	(5,092,656)
Share issue costs (iii)	-	(1,610,472)
Restricted shares vested and converted to common shares (iv)	4,550,000	796,250
Common shares issued to acquire Inter Oil (note 4)	34,933,333	8,034,667
Exercise of options	1,500,000	252,437
Balance, June 30, 2022	269,804,835 \$	95,592,053

- (i) During the six months ended June 30, 2021, 1,950,000 Restricted share units ("RSUs") were granted, vested and converted to common shares with a value of \$165,750. Refer to note 10.
- (ii) On January 21, 2022, the Company closed a non-brokered private placement pursuant to which it issued an aggregate of 5,128,205 common shares at a price of \$0.15 (US\$0.117) per share to Charlestown Energy Partners, LLC to raise aggregate gross proceeds of \$769,231 (US\$600,000).
- (iii) On March 8, 2022, the Company closed a public offering conducted by Echelon Capital Markets (the "Agent") as lead agent and sole bookrunner, pursuant to which it issued an aggregate of 88,550,000 units of the Company (the "Units"), at a price of \$0.15 per Unit, to raise aggregate gross proceeds of \$13,282,500. Each Unit consisted of one common share of the Company and one share purchase warrant. Each warrant entitled the holder thereof to acquire one additional common share of the Company for an exercise price of \$0.25 until March 8, 2024, and started to be listed for trading on the TSXV under the symbol SEI.WT at the open of trading on March 11, 2022.

The Company paid a cash commission of \$649,775 to the Agent as partial consideration for its services in connection with the public offering, together with a corporate finance fee of \$25,000. The Company also issued an aggregate of 4,331,833 broker warrants to the Agent. Each broker warrant entitles the holder to acquire one Unit at an exercise price of \$0.15 until March 8, 2024.

A value of \$5,092,656 was estimated for the 88,550,000 warrants on the date of issuance using a relative fair value method based on the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; expected volatility of 145.99% using the historical price history of the Company; risk-free interest rate of 1.46%; and an expected average life of 2 years.

A value of \$760,283 was estimated for the 4,331,833 broker warrants on the date of issuance using a relative fair value method based on the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; expected volatility of 145.99% using the historical price history of the Company; risk-free interest rate of 1.46%; and an expected average life of 2 year.

All securities issued pursuant to the public offering are subject to a statutory hold period expiring on July 9, 2022.

(iv) During the six months ended June 30, 2022, 4,550,000 RSUs were granted, vested and converted to common shares with a value of \$796,250. Refer to note 10.

Sintana Energy Inc. Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

8. **Warrants**

The following table reflects the continuity of warrants for the periods presented:

	Number of warrants	av ex	eighted erage ercise orice
Balance, December 31, 2020	2,395,000	\$	0.10
Warrants exercised	(1,520,000)		0.10
Balance, June 30, 2021	875,000	\$	0.10
Balance, December 31, 2021	-	\$	-
Warrants issued (note 7(iii))	88,550,000		0.25
Broker warrants issued (note 7(iii))	4,331,833		0.15
Balance, June 30, 2022	92,881,833	\$	0.25

The following table reflects the actual warrants issued and outstanding as of June 30, 2022:

	Exercise	Warrants		
Expiry date	price (\$)	outstanding	Fair value	
March 8, 2024	0.25	88,550,000	\$ 5,092,656	
March 8, 2024	0.15	4,331,833	760,283	
		92,881,833	\$ 5,852,939	

9. Stock options

The following table reflects the continuity of stock options for the periods presented:

	Number of stock options outstanding	Weighted average exercise price	
Balance, December 31, 2020 Exercised	10,625,000 (400,000)	\$ 0.11 0.10	
Balance, June 30, 2021	10,225,000	\$ 0.11	<u> </u>
Balance, December 31, 2021 Expired	10,225,000 (250,000)	\$ 0.11 0.10	
Exercised Granted (i)	(250,000) (1,500,000) 7,750,000	0.10 0.10 0.17	
Balance, June 30, 2022	16,225,000	\$ 0.14	

Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

9. Stock options (continued)

- (i) On March 24, 2022, the Company granted a total of 7,750,000 stock options to several directors and officers of the Company and six consultants. The options have an exercise price of \$0.165 and expire on March 24, 2027. Vesting of the stock options is as follows: one-third on day of grant, one-third after one year and one-third after two years. The fair value of each option was estimated on the date of grant using the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; expected volatility of 150.79%; risk-free interest rate of 2.27%; and an expected average life of 5 years. The options were valued at \$1,167,970. \$145,996 and \$632,917, respectively was expensed to salaries and benefits (share-based compensation) and as an addition to contributed surplus during the three and six months ended June 30, 2022.
- (ii) Share-based compensation included in salaries and benefits expense includes \$6,760 and \$17,125, respectively (three and six months ended June 30, 2021 \$31,156 and \$69,523, respectively) relating to stock options granted in previous years in accordance with their respective vesting terms, during the three and six months ended June 30, 2022.

The following table reflects the actual stock options issued and outstanding as of June 30, 2022:

Expiry date	Exercise price	Weighted average remaining contractual life (years)	Number of options outstanding	Number of options vested (exercisable)	Number of options unvested
June 4. 2023	\$0.100	0.94	450.000	450.000	-
December 18, 2023	•	1.47	3,850,000	3,850,000	-
January 30, 2025	\$0.145	2.59	2,025,000	2,025,000	-
December 18, 2025	\$0.100	3.47	2,150,000	1,433,333	716,667
March 24, 2027	\$0.165	4.73	7,750,000	2,583,333	5,166,667
		3.42	16,225,000	10,341,666	5,883,334

10. RSUs

The grant date fair value of RSUs equals the fair market value of the corresponding shares at the grant date. The fair value of these equity-settled awards is recognized as compensation expense with a corresponding increase in contributed surplus. The total amount expensed is recognized over the vesting period, which is the period over which all specified vesting conditions must be satisfied before RSUs are earned and therefore convertible. RSUs are converted into common shares when vested.

During the three and six months ended June 30, 2022, nil and 4,550,000 RSUs, respectively (three and six months ended June 30, 2021 - nil and 1,950,000, respectively) were granted, vested and converted to common shares with a value of \$nil and \$796,250 (three and six months ended June 30, 2021 - \$nil and \$165,750, respectively).

The portion of the compensation of RSUs granted in the current and prior years and vested during the three and six months ended June 30, 2022, amounted to \$nil and \$796,250, respectively (three and six months ended June 30, 2021 - \$nil and \$39,000, respectively).

As of June 30, 2022, there were nil RSUs outstanding (December 31, 2021 - nil RSUs).

Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

11. Net loss per share

The calculation of basic and diluted loss per share for the three and six months ended June 30, 2022 was based on the loss attributable to common shareholders of \$609,594 and \$3,213,738, respectively (three and six months ended June 30, 2021 - loss of \$275,020 and \$644,162, respectively) and the weighted average number of common shares outstanding of 269,804,835 and 219,989,942, respectively (three and six months ended June 30, 2021 - 133,895,229 and 133,251,996, respectively). Diluted loss per share did not include the effect of options, warrants, RSUs and convertible debentures for the three and six months ended June 30, 2022 and 2021 as they were anti-dilutive or not in the money.

12. Exploration and evaluation expenditures

	Three Months Ended June 30,		Six Months Ended June 30,		
	2022		2021	2022	2021
Magdalena Basin, Colombia					
Administrative and general	\$ 17,432	\$	11,671	\$ 18,524 \$	25,577
Professional fees	4,949		19,179	4,949	50,394
	\$ 22,381	\$	30,850	\$ 23,473 \$	75,971

13. General and administrative

	Three Months Ended June 30,			Six Months Ended June 30,		
	2022		2021	2022	2021	
Salaries and benefits (notes 9, 10 and 14)	\$ 310,482	\$	284,589	\$ 2,472,465 \$	636,284	
Professional fees (note 14)	69,434		32,084	246,432	80,288	
Reporting issuer costs	732		12,807	35,968	22,397	
Administrative and general	18,391		17,474	56,114	31,082	
Investor relations	66,723		-	66,723	-	
	\$ 465,762	\$	346,954	\$ 2,877,702 \$	770,051	

14. Related party transactions and balances

Related parties include the Board of Directors, officers, close family members and enterprises that are controlled by these individuals as well as certain persons performing similar functions.

The below noted transactions occurred in the normal course of business and are measured at the exchange amount, as agreed to by the parties, and approved by the Board of Directors in strict adherence to conflict of interest laws and regulations.

(a) Remuneration of directors and key management personnel (officers and vice-president) of the Company was as follows:

		June 30,				Six Months E June 30		
		2022	2021	2022	2021			
Salaries and benefits (1)(3)	\$	143,347 \$	254,460	\$ 913,549 \$	516,330			
Share-based compensation (2)	\$	132,660 \$	26,578	\$ 1,361,843 \$	98,832			

Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

14. Related party transactions and balances (continued)

- (a) Remuneration of directors and key management personnel (officers and vice-president) of the Company was as follows (continued):
- (1) Salaries and benefits include director fees. Balances for deferred compensation due to directors and key management personnel of \$4,979,168 are included in deferred compensation as at June 30, 2022 (December 31, 2021 \$6,662,145) and include the retiring allowance payable to Lee A. Pettigrew (refer to note 14(a)(3)).
- (2) Share-based compensation is recorded in salaries and benefits under general and administrative.
- (3) Effective as of July 31, 2016, the employment by the Company of Lee A. Pettigrew, former Vice President Canadian Operations, ceased. Pursuant to his employment agreement, Mr. Pettigrew is entitled to 12 months base salary as a retiring allowance. As at June 30, 2022, Lee A. Pettigrew was owed \$264,916 (US\$205,584) (December 31, 2021 \$387,420 (US\$305,584)) and this amount is included as deferred compensation.
- (b) The Company has entered into the following transactions with related parties:

For the three and six months ended June 30, 2022, the Company paid professional fees and disbursements of \$15,589 and \$32,801, respectively (three and six months ended June 30, 2021 - \$15,579 and \$31,175, respectively) to Marrelli Support Services Inc. ("Marrelli Support"), an organization of which the Chief Financial Officer ("CFO") of the Company is a managing director. These services were incurred in the normal course of operations for general accounting and financial reporting matters. Marrelli Support also provides bookkeeping services to the Company. All services were made on terms equivalent to those that prevail with arm's length transactions. An amount of \$5,995 is included in accounts payable and accrued liabilities as at June 30, 2022 (December 31, 2021 - \$27,074).

For the three and six months ended June 30, 2022, the Company paid professional fees and disbursements of \$nil (three and six months ended June 30, 2021 - \$175) to DSA Corporate Services Inc., an organization of which the CFO of the Company is the corporate secretary and sole director. These services were incurred in the normal course of operations of corporate secretarial matters. All services were made on terms equivalent to those that prevail with arm's length transactions. As at June 30, 2022, DSA was owed \$nil (December 31, 2021 - \$198) and this amount is included in accounts payable and accrued liabilities.

For the three and six months ended June 30, 2022, the Company paid professional fees and disbursements of \$75 and \$1,776, respectively (three and six months ended June 30, 2021 - \$685 and \$2,145, respectively) to DSA Filing Services Inc. ("DSA Filing"), an organization of which the CFO of the Company is the corporate secretary and sole director. These services were incurred in the normal course of operations of corporate secretarial matters. All services were made on terms equivalent to those that prevail with arm's length transactions. As at June 30, 2022, DSA Filling was owed \$nil (December 31, 2021 - \$961) and this amount is included in accounts payable and accrued liabilities.

For the three and six months ended June 30, 2022, the Company paid professional fees and disbursements of \$758 and \$2,818, respectively (three and six months ended June 30, 2021 - \$434) to Marrelli Press Release Services Ltd. ("Press Release"), an organization which the CFO of the Company is the corporate secretary and sole director. These services were incurred in the normal course of operations of corporate secretarial matters. All services were made on terms equivalent to those that prevail with arm's length transactions. As at June 30, 2022, Press Release was owed \$310 (December 31, 2021 - \$1,745) and this amount is included in accounts payable and accrued liabilities.

Sintana Energy Inc.Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

15. Segmented information

The Company's operations comprise a single reporting operating segment engaged in oil and natural gas exploration and development in Colombia. The Company has administrative offices in Toronto, Canada; and Dallas, Texas. Segmented information on a geographic basis is as follows:

June 30, 2022		Canada	H	ited States		Colombia	Total
Cash	\$	4,429,237	\$	186,042	\$	768 \$	4,616,047
Accounts receivable and other assets	Ψ	25,189	Ψ	-	Ψ	-	25,189
Investment in associate		13,179,814		-		_	13,179,814
Total assets	\$	17,634,240	\$	186,042	\$	768 \$	17,821,050
Accounts payable and accrued liabilities	\$	270,000	\$	87,624	\$	21,963 \$	379,587
Deferred compensation		359,652		4,619,516		-	4,979,168
Asset retirement obligation		102,312		-		-	102,312
Convertible debentures		112,265		-		-	112,265
Total liabilities	\$	844,229	\$	4,707,140	\$	21,963 \$	5,573,332
Six Months Ended June 30, 2022		Canada	Ur	ited States		Colombia	Total
Exploration and avaluation expanditures	Ф		\$		\$	22 472 ¢	22 472
Exploration and evaluation expenditures General and administrative	\$	- 2,127,048	Ф	- 750,654	Ф	23,473 \$	23,473 2,877,702
Finance interest expense		6,080		750,054		-	6,080
Costs related to acquisition of an interest		0,000		-		_	0,000
in Inter Oil		231,894		_		_	231,894
Foreign exchange loss (gain)		53,074		67,739		(1,367)	119,446
Gain of accounts payable		(44,410)		-		-	(44,410)
Income from investment in associate		(447)		_		_	(447)
Net loss and comprehensive loss	\$	2,373,239	\$	818,393	\$	22,106 \$	3,213,738
<u> </u>				•			
December 31, 2021		Canada		ited States		Colombia	Total
Cash	\$	35,029	Ur \$	aited States 3,520	\$	Colombia 218 \$	Total 38,767
Cash Accounts receivable and other assets		35,029 16,177	\$	3,520 -		218 \$	Total 38,767 16,177
Cash Accounts receivable and other assets Total assets	\$	35,029 16,177 51,206	\$ \$	3,520 - 3,520	\$	218 \$ - 218 \$	Total 38,767 16,177 54,944
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities		35,029 16,177 51,206 476,255	\$	3,520 - 3,520 74,781	\$	218 \$	Total 38,767 16,177 54,944 555,347
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation	\$	35,029 16,177 51,206 476,255 641,238	\$ \$	3,520 - 3,520	\$	218 \$ - 218 \$	Total 38,767 16,177 54,944 555,347 6,662,145
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation	\$	35,029 16,177 51,206 476,255 641,238 102,312	\$ \$	3,520 - 3,520 74,781	\$	218 \$ - 218 \$	Total 38,767 16,177 54,944 555,347 6,662,145 102,312
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures	\$	35,029 16,177 51,206 476,255 641,238 102,312 106,185	\$ \$	3,520 - 3,520 74,781 6,020,907 - -	\$	218 \$ - 218 \$ 4,311 \$	Total 38,767 16,177 54,944 555,347 6,662,145 102,312 106,185
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation	\$	35,029 16,177 51,206 476,255 641,238 102,312	\$ \$	3,520 - 3,520 74,781	\$	218 \$ - 218 \$	Total 38,767 16,177 54,944 555,347 6,662,145 102,312
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities	\$	35,029 16,177 51,206 476,255 641,238 102,312 106,185 1,325,990	\$ \$	3,520 - 3,520 74,781 6,020,907 - - - 6,095,688	\$	218 \$ - 218 \$ 4,311 \$ 4,311 \$	Total 38,767 16,177 54,944 555,347 6,662,145 102,312 106,185 7,425,989
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures	\$	35,029 16,177 51,206 476,255 641,238 102,312 106,185	\$ \$	3,520 - 3,520 74,781 6,020,907 - -	\$	218 \$ - 218 \$ 4,311 \$	Total 38,767 16,177 54,944 555,347 6,662,145 102,312 106,185
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities Six Months Ended June 30, 2021	\$ \$	35,029 16,177 51,206 476,255 641,238 102,312 106,185 1,325,990	\$ \$ \$ Ur	3,520 - 3,520 74,781 6,020,907 - - - 6,095,688	\$ \$	218 \$ - 218 \$ 4,311 \$ 4,311 \$ Colombia	Total 38,767 16,177 54,944 555,347 6,662,145 102,312 106,185 7,425,989 Total
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities	\$	35,029 16,177 51,206 476,255 641,238 102,312 106,185 1,325,990	\$ \$	3,520 - 3,520 74,781 6,020,907 - - - 6,095,688	\$	218 \$ - 218 \$ 4,311 \$ 4,311 \$	Total 38,767 16,177 54,944 555,347 6,662,145 102,312 106,185 7,425,989
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities Six Months Ended June 30, 2021 Exploration and evaluation expenditures	\$ \$	35,029 16,177 51,206 476,255 641,238 102,312 106,185 1,325,990 Canada	\$ \$ \$ Ur	3,520 - 3,520 74,781 6,020,907 - - 6,095,688 sited States	\$ \$	218 \$ - 218 \$ 4,311 \$ 4,311 \$ Colombia	Total 38,767 16,177 54,944 555,347 6,662,145 102,312 106,185 7,425,989 Total
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities Six Months Ended June 30, 2021 Exploration and evaluation expenditures General and administrative	\$ \$	35,029 16,177 51,206 476,255 641,238 102,312 106,185 1,325,990 Canada	\$ \$ \$ Ur	3,520 - 3,520 74,781 6,020,907 - - 6,095,688 sited States	\$ \$	218 \$ - 218 \$ 4,311 \$ 4,311 \$ Colombia	Total 38,767 16,177 54,944 555,347 6,662,145 102,312 106,185 7,425,989 Total 75,971 770,051 7,680
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities Six Months Ended June 30, 2021 Exploration and evaluation expenditures General and administrative Finance interest expense	\$ \$	35,029 16,177 51,206 476,255 641,238 102,312 106,185 1,325,990 Canada	\$ \$ \$ Ur	3,520 - 3,520 74,781 6,020,907 6,095,688 sited States - 514,760 -	\$ \$	218 \$ - 218 \$ 4,311 \$ 4,311 \$ Colombia 75,971 \$	Total 38,767 16,177 54,944 555,347 6,662,145 102,312 106,185 7,425,989 Total 75,971 770,051

Notes to Condensed Interim Consolidated Financial Statements Three and Six Months Ended June 30, 2022 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

16. Contingency

Farmout Agreement Arbitration

On March 20, 2015, the operator advised the Company that it had exercised its right to terminate the Farmout Agreement for each of two Middle Magdalena Valley Blocks in Colombia. The Company concurred in writing that the Farmout Agreements had terminated. The operator also contended that it had the right to recover certain historical costs with which the Company disagrees. Management is currently evaluating this matter and, together with legal counsel and other experts, assessing its potential options and alternatives with respect to these costs. Refer to note 5.

CORPORATE INFORMATION

DIRECTORS

Keith Spickelmier, Executive Chairman Douglas Manner, CEO & Director Robert Bose, President & Director Bruno Maruzzo, Independent Director Dean Gendron, Independent Director Knowledge Katti, Independent Director

OFFICERS

Douglas Manner, Chief Executive Officer
David Cherry, Chief Operating Officer
Carmelo Marrelli, Chief Financial Officer
Robert Bose, President
Sean Austin, VP, Controller, Secretary & Treasurer

AUDIT COMMITTEE

Bruno Maruzzo, Independent Director (Chair) Dean Gendron, Independent Director Robert Bose, Director

UNITED STATES

Sintana Energy Inc. 5501 LBJ Freeway, Suite 900 Dallas, Texas USA 75240

713.825.9591

AUDITORS

MNP LLP Chartered Accountants Toronto, Ontario

REGISTRAR AND TRANSFER AGENT

Computershare Trust Company of Canada Toronto, Ontario

LEGAL COUNSEL

Fogler, Rubinoff LLP Toronto, Ontario

LISTING

Exchange: TSX Venture Trading Symbol: SEI Cusip Number: 82938H Fiscal Year End: Dec 31

CANADA

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