



SINTANA ENERGY INC.

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2021

(EXPRESSED IN CANADIAN DOLLARS, UNLESS OTHERWISE STATED)

NOTICE TO READER

The accompanying unaudited condensed interim consolidated financial statements of Sintana Energy Inc. ("Sintana") have been prepared by, and are the responsibility of, management. The unaudited condensed interim consolidated financial statements have not been reviewed by Sintana's auditors.

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A Colombia Focused Exploration Company

Sintana Energy Inc. Condensed Interim Consolidated Statements of Financial Position (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

	Se	As at September 30, 2021		As at cember 31, 2020
ASSETS				
Current assets				
Cash	\$	89,220	\$	104,049
Accounts receivable and other assets (note 3)		4,693		27,589
Total assets	\$	93,913	\$	131,638
Current liabilities Accounts payable and accrued liabilities (notes 4 and 13) Deferred compensation (note 13) Asset retirement obligation	\$	383,517 6,430,540 102,312	\$	450,324 5,636,345 102,312
Total current liabilities		6,916,369		6,188,981
Non-current liabilities				
Convertible debentures (note 5)		102,345		90,824
Total liabilities		7,018,714		6,279,805
Shareholders' deficiency		(6,924,801)		(6,148,167)
Total shareholders' deficiency and liabilities	\$	93,913	\$	131,638

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Nature of operations and going concern (note 1) Contingency (note 15) Subsequent events (note 17)

Sintana Energy Inc. Condensed Interim Consolidated Statements of Loss and Comprehensive Loss (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

		Three Months Ended September 30,			Nine Months Ended September 30, 2021 2020		er 30,	
		2021		2020		2021		2020
Operating expenses								
Exploration and evaluation expenditures (note 11)	\$	17,797	\$	26,054	\$	93,768	\$	58,126
General and administrative (notes 12 and 13)	•	376,885	Ċ	368,319	·	1,146,936		1,279,673
Finance interest expense (note 5)		3,841		4,109		11,521		12,329
Foreign exchange loss (gain)		175,420		(123,323)		9,568		104,645
Net loss before gain of accounts payable		(573,943)		(275,159)		(1,261,793)		(1,454,773)
Gain of accounts payable (note 4)		22,292		23,339		65,980		72,006
Net loss and comprehensive loss for the period	\$	(551,651)	\$	(251,820)	\$	(1,195,813)	\$	(1,382,767)
Loss per share - basic and diluted (note 10)	\$	(0.00)	\$	(0.00)	\$	(0.01)	\$	(0.01)
Weighted average number of common shares								
outstanding - basic and diluted (note 10)	•	134,949,119		130,398,297	1	133,828,306	1	29,775,397

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Sintana Energy Inc. Condensed Interim Consolidated Statements of Cash Flows (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

		Nine Months Ended September 30,		
	2021	2020		
Operating activities				
Net loss for the period	\$ (1,195,813	\$ (1,382,767)		
Adjustment for:				
Accretion on convertible debentures (note 5)	5,521	6,329		
Accrued interest on convertible debentures (note 5)	6,000	6,000		
Share-based compensation (notes 8 and 9)	139,679	229,276		
Gain of accounts payable (note 4)	(65,980)	(72,006)		
Non-cash working capital items:		. ,		
Accounts receivable and other assets	22,896	19,226		
Accounts payable and accrued liabilities	(827)	(48,923)		
Deferred compensation	794,195	947,995		
Net cash used in operating activities	(294,329) (294,870)		
Financing activities				
Options exercised	40,000	-		
Warrants exercised	239,500	332,500		
Net cash provided by financing activities	279,500	332,500		
Net change in cash	(14,829	37,630		
Cash, beginning of period	104,049	, ,		
Cash, end of period	\$ 89,220			

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Condensed Interim Consolidated Statements of Changes in Shareholders' Deficiency (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

	Number of common shares #	Share capital	W	/arrants	С	ontributed surplus		Conversion feature of convertible debt	Deficit	Total
Balance, December 31, 2019	126,473,297	\$ 78,217,273	\$	74,233	\$	5,312,944	\$	24,891	\$ (88,828,046)	\$ (5,198,705)
Restricted shares vested and converted										
to common shares (note 6(b)(i))	600,000	62,000		-		(62,000)		-	-	-
Warrants exercised (note 7)	3,325,000	375,651		(43,151)		-		-	-	332,500
Share-based compensation - stock										
options (note 8)		-		-		199,010		-	-	199,010
Share-based compensation - restricted										
shares (note 9)	-	-		-		30,266		-	-	30,266
Net loss and comprehensive loss for the period	-	-		-		-		-	(1,382,767)	(1,382,767)
Balance, September 30, 2020	130,398,297	\$ 78,654,924	\$	31,082	\$	5,480,220	\$	24,891	\$ (90,210,813)	\$ (6,019,696)
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Balance, December 31, 2020	130,398,297	\$ 78,657,924	\$	31,082	\$	5,713,913	\$	24,891	\$(90,575,977)	\$ (6,148,167)
Restricted shares vested and converted	4 050 000	405 750				(405 750)				
to common shares (note 6(b)(ii))	1,950,000	165,750		-		(165,750)		-	-	-
Warrants exercised (note 7)	2,395,000	270,582		(31,082)		-		-	-	239,500
Options exercised (note 8) Share-based compensation - stock	400,000	65,840		-		(25,840)		-	-	40,000
options (note 8)	_	_		_		100,679		_	_	100,679
Share-based compensation - restricted	-	-		-		100,079		-	-	100,079
shares (note 9)	_	_		_		39,000		_	_	39,000
Net loss and comprehensive loss for the period	-	_		-		-		_	(1,195,813)	(1,195,813)
Balance, September 30, 2021	135,143,297	\$ 79,160,096	\$	-	\$	5,662,002	\$	24,891	\$ (91,771,790)	

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Sintana Energy Inc. Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

1. Nature of operations and going concern

Sintana Energy Inc. ("Sintana" or the "Company") is a public Canadian oil and gas exploration company listed on the TSX Venture Exchange ("TSXV"), with offices in Toronto, Canada; and Dallas, Texas. The trading symbol of the Company is SEI. The Company is targeting assets in Colombia's Magdalena Basin. It's business strategy is to acquire, explore, develop and produce superior quality assets with significant reserve potential. The primary office of the Company is located at The Canadian Venture Building, 82 Richmond Street East, Toronto, Ontario, Canada, M5C 1P1.

Sintana is at an early stage of development and as is common with similar exploration companies, it raises financing for its property acquisition and exploration activities. Sintana has not incurred any operating income in the current and prior years. For the nine months ended September 30, 2021, the Company incurred a loss of \$1,195,813 (nine months ended September 30, 2020 - \$1,382,767) and had an accumulated deficit of \$91,771,790 (December 31, 2020 - \$90,575,977). Sintana had a working capital deficit of \$6,822,456 at September 30, 2021 (December 31, 2020 - working capital deficit of \$6,057,343).

These unaudited condensed interim consolidated financial statements have been prepared on a basis which contemplates that the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities in the normal course of business. Accordingly, they do not give effect to adjustments that would be necessary should the Company be unable to continue as a going concern. The certainty of funding future exploration expenditures and availability of additional financing sources cannot be assured at this time. These material uncertainties may cast significant doubt on the Company's ability to continue as a going concern and, accordingly, the ultimate use of accounting principles applicable to a going concern. The Company's ability to continue as a going concern is dependent upon obtaining additional financing and eventually achieving profitable production. These unaudited condensed interim consolidated financial statements do not reflect any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classifications that would be necessary should the going concern assumption be inappropriate.

In March 2020, the World Health Organization declared coronavirus (COVID-19) a global pandemic. This contagious disease outbreak, which has continued to spread, has adversely affected workforces, economies, and financial markets globally. It is not possible for the Company to predict the duration or magnitude of the adverse results of the outbreak and its effects on the Company's business and / or ability to raise funds. To date, our operations have remained stable but there can be no assurance that our ability to continue to operate our business will not be materially and adversely impacted, in particular to the extent that aspects of our operations which rely on services provided by third parties fail to perform as expected.

2. Significant accounting policies

Statement of compliance

The Company applies International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). These unaudited condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard 34, Interim Financial Reporting. Accordingly, they do not include all of the information required for full annual financial statements prepared in accordance with IFRS as issued by the IASB.

The policies applied in these unaudited condensed interim consolidated financial statements are based on IFRSs issued and outstanding as of November 26, 2021, the date the Board of Directors approved these unaudited condensed interim consolidated financial statements. The same accounting policies and methods of computation are followed in these unaudited condensed interim consolidated financial statements as at and for the year ended December 31, 2020. Any subsequent changes to IFRS that are given effect in the Company's annual audited consolidated financial statements for the year ending December 31, 2021 could result in restatement of these unaudited condensed interim consolidated financial statements.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

3. Accounts receivable and other assets

	As at ember 30, 2021	Dec	As at ember 31, 2020
Accounts receivable Prepaids and other advances	\$ 2,989 1,704	\$	7,697 19,892
	\$ 4,693	\$	27,589

4. Accounts payable and accrued liabilities

Accounts payable and accrued liabilities of the Company are principally comprised of amounts outstanding relating to exploration and evaluation expenditures, general operating and administrative activities and a dormant arbitration of disputed joint venture cash calls:

	Sep	As at otember 30, 2021	De	As at cember 31, 2020
Accounts payable Accrued liabilities	\$	6,305 377,212	\$	8,658 441,666
	\$	383,517	\$	450,324

The following is an aged analysis of accounts payable and accrued liabilities:

	Sep	As at otember 30, 2021	De	As at cember 31, 2020
Less than 1 month	\$	70,022	\$	91,274
Greater than 3 months	\$	313,495 383,517	\$	359,050 450,324

A provision related to the dispute (refer to note 15) is included in accounts payable and accrued liabilities. The Company assesses the probability each year for the likelihood of payment of the alleged liability. Management estimates that the probability of paying the alleged liability will decrease by 15% of the original accrued amount each year.

During the three and nine months ended September 30, 2021, the Company recorded a gain of accounts payable of \$22,292 (US\$17,496) and \$65,980 (US\$52,488), respectively (three and nine months ended September 30, 2020 - \$23,339 (US\$17,496) and \$72,006 (US\$52,488), respectively) in the unaudited condensed interim consolidated statements of loss and comprehensive loss related to the decrease in the probability of the provision being paid.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

5. Convertible debentures

Movement in the convertible debenture was as follows:

	Amount
Balance, December 31, 2020	\$ 90,824
Accrued interest	6,000
Accretion expense	5,521
Balance, September 30, 2021	\$ 102,345

6. Share capital

a) Authorized share capital:

At September 30, 2021, the authorized share capital consisted of an unlimited number of common shares.

The common shares do not have a par value. All issued shares are fully paid.

b) Common shares issued:

At September 30, 2021, the issued share capital amounted to \$79,160,096. The change in issued share capital for the periods presented was as follows:

	Number of common shares	Amount
Balance, December 31, 2019	126,473,297 \$	78,217,273
Restricted shares vested and converted to common shares (i)	600,000	62,000
Exercise of warrants	3,325,000	375,651
Balance, September 30, 2020	130,398,297 \$	78,654,924

Balance, December 31, 2020	130,398,297 \$	78,657,924
Restricted shares vested and converted to common shares (ii)	1,950,000	165,750
Exercise of options	400,000	65,840
Exercise of warrants	2,395,000	270,582
Balance, September 30, 2021	135,143,297 \$	79,160,096

(i) During the nine months ended September 30, 2020, 400,000 restricted share units ("RSUs") vested and converted to common shares with a value of \$36,000 and 200,000 RSUs vested and converted to common shares with a value of \$26,000. Refer to note 9.

(ii) During the nine months ended September 30, 2021, 1,950,000 RSUs vested and converted to common shares with a value of \$165,750. Refer to note 9.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

7. Warrants

The following table reflects the continuity of warrants for the periods presented:

	Number of warrants	ave exe	ghted rage rcise ice
Balance, December 31, 2019	5,720,000	\$ (0.10
Warrants exercised	(3,325,000)	(D.10
Balance, September 30, 2020	2,395,000	\$ (0.10
Balance, December 31, 2020	2,395,000	\$ (0.10
Warrants exercised	(2,395,000)	(D.10
Balance, September 30, 2021	-	\$	-

There were no warrants issued and outstanding as of September 30, 2021.

8. Stock options

The following table reflects the continuity of stock options for the periods presented:

	Number of stock options outstanding	Weighted average exercise price
Balance, December 31, 2019 Granted (i)	10,000,000 2,025,000	\$ 0.13 0.15
Balance, September 30, 2020	12,025,000	\$ 0.13
Balance, December 31, 2020 Exercised	10,625,000 (400,000)	\$ 0.11 0.10
Balance, September 30, 2021	10,225,000	\$ 0.11

(i) On January 30, 2020, the Company granted a total of 2,025,000 stock options to several directors and officers of the Company and one consultant. The options have an exercise price of \$0.145 and expire on January 30, 2025. Vesting of the stock options is as follows: one-third on day of grant, one-third after one year and one-third after two years. The fair value of each option was estimated on the date of grant using the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; expected volatility of 141.08%; risk-free interest rate of 1.34%; and an expected average life of 5 years. The options were valued at \$261,023. \$10,876 and \$39,839, respectively (three and nine months ended September 30, 2020 - \$32,628 and \$174,075, respectively) was expensed to salaries and benefits (share-based compensation) and as an addition to contributed surplus during the three and nine months ended September 30, 2021.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

8. Stock options (continued)

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(ii) Share-based compensation included in salaries and benefits expense includes \$20,280 and \$60,840, respectively (three and nine months ended September 30, 2020 - \$7,786 and \$24,935, respectively) relating to stock options granted in previous years in accordance with their respective vesting terms, during the three and nine months ended September 30, 2021.

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I ne following table reflects the	actual stock options issued a	ind outstanding as of September 30, 2021:

Expiry date	Exercise price	Weighted average remaining contractual life (years)	Number of options outstanding	Number of options vested (exercisable)	Number of options unvested
July 19, 2021 ⁽¹⁾	\$0.100	-	1,750,000	1,750,000	-
June 4, 2023	\$0.100	1.69	450,000	450,000	-
December 18, 2023	\$0.100	2.22	3,850,000	3,850,000	-
January 30, 2025	\$0.145	3.34	2,025,000	1,350,000	675,000
December 18, 2025	\$0.100	4.22	2,150,000	716,667	1,433,333
		2.46	10,225,000	8,116,667	2,108,333

⁽¹⁾ Under the terms of the Company's Stock Option Plan, if the option expiry date falls within a black-out period, the expiry date will automatically be extended to the date which is the fifth business day following the conclusion of a self-imposed black-out period. The options scheduled to expire on July 19, 2021 have not yet expired as there has been a black-out period in effect for the Company since then.

9. RSUs

The grant date fair value of RSUs equals the fair market value of the corresponding shares at the grant date. The fair value of these equity-settled awards is recognized as compensation expense with a corresponding increase in contributed surplus. The total amount expensed is recognized over the vesting period, which is the period over which all specified vesting conditions must be satisfied before RSUs are earned and therefore convertible. RSUs are converted into common shares when vested.

On January 30, 2020, the Company granted 200,000 RSUs to four officers of the Company. These RSUs vested on February 11, 2020. In relation to this grant, compensation for the three and nine months ended September 30, 2021, was \$nil (three and nine months ended September 30, 2020 - \$nil and \$26,000, respectively).

During the three and nine months ended September 30, 2021, nil and 1,950,000 RSUs (three and nine months ended September 30, 2020 - nil and 600,000, respectively) vested and converted to common shares with a value of \$nil and \$165,750, respectively (three and nine months ended September 30, 2020 - \$nil and \$62,000, respectively).

The portion of the compensation of RSUs granted in the prior years and vested during the three and nine months ended September 30, 2021, amounted to \$nil and \$39,000, respectively (three and nine months ended September 30, 2020 - \$nil and \$30,266, respectively).

As of September 30, 2021, there were nil RSU outstanding (December 31, 2020 - 1,950,000 RSUs).

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

10. Net loss per share

The calculation of basic and diluted loss per share for the three and nine months ended September 30, 2021 was based on the loss attributable to common shareholders of \$551,651 and \$1,195,813, respectively (three and nine months ended September 30, 2020 - loss of \$251,820 and \$1,382,767, respectively) and the weighted average number of common shares outstanding of 134,949,119 and 133,828,306, respectively (three and nine months ended September 30, 2020 - 130,398,297 and 129,775,397, respectively). Diluted loss per share did not include the effect of options, warrants, RSUs and convertible debentures for the three and nine months ended September 30, 2021 and 2020 as they were anti-dilutive or not in the money.

11. Exploration and evaluation expenditures

	Three Months Ended September 30,			Nine Months Ended September 30,		
	2021		2020	2021	2020	
Magdalena Basin, Colombia						
Administrative and general	\$ 10,450	\$	13,136	\$ 36,027 \$	37,983	
Professional fees	7,347		12,918	57,741	20,143	
	\$ 17,797	\$	26,054	\$ 93,768 \$	58,126	

12. General and administrative

	Three Months Ended September 30,			Nine Months Ended September 30,		
	2021		2020	2021	2020	
Salaries and benefits (notes 8, 9 and 13)	\$ 300,388	\$	320,443	\$ 936,672 \$	1,090,580	
Professional fees (note 13)	57,131		38,331	137,419	129,569	
Reporting issuer costs	890		150	31,972	14,758	
Administrative and general	18,476		9,395	40,873	44,766	
	\$ 376,885	\$	368,319	\$ 1,146,936 \$	1,279,673	

13. Related party transactions and balances

Related parties include the Board of Directors, officers, close family members and enterprises that are controlled by these individuals as well as certain persons performing similar functions.

The below noted transactions occurred in the normal course of business and are measured at the exchange amount, as agreed to by the parties, and approved by the Board of Directors in strict adherence to conflict of interest laws and regulations.

(a) Remuneration of directors and key management personnel (officers and vice-president) of the Company was as follows:

	Three Months Ended September 30,			Nine Months Ended September 30,		
	2021		2020	2021	2020	
Salaries and benefits ⁽¹⁾⁽³⁾	\$ 260,681	\$	274,760	\$ 777,011 \$	837,149	
Share-based compensation (2)	\$ 26,577	\$	38,001	\$ 125,409 \$	216,386	

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

13. Related party transactions and balances (continued)

(a) Remuneration of directors and key management personnel (officers and vice-president) of the Company was as follows (continued):

⁽¹⁾ Salaries and benefits include director fees. Balances for deferred compensation due to directors and key management personnel of \$6,430,540 are included in deferred compensation as at September 30, 2021 (December 31, 2020 - \$5,636,345) and include the retiring allowance payable to Lee A. Pettigrew (refer to note 13(a)⁽³⁾).

⁽²⁾ Share-based compensation is recorded in salaries and benefits under general and administrative.

⁽³⁾ Effective as of July 31, 2016, the employment by the Company of Lee A. Pettigrew, former Vice President - Canadian Operations, ceased. Pursuant to his employment agreement, Mr. Pettigrew is entitled to 12 months base salary (September 30, 2021 - \$389,345 (US\$305,584); December 31, 2020 - \$389,070 (US\$305,584)) as a retiring allowance. This amount is included as deferred compensation.

(b) The Company has entered into the following transactions with related parties:

For the three and nine months ended September 30, 2021, the Company paid professional fees and disbursements of \$14,981 and \$46,156, respectively (three and nine months ended September 30, 2020 - \$16,013 and \$47,446, respectively) to Marrelli Support Services Inc. ("Marrelli Support"), an organization of which the Chief Financial Officer ("CFO") of the Company is a managing director. These services were incurred in the normal course of operations for general accounting and financial reporting matters. Marrelli Support also provides bookkeeping services to the Company. All services were made on terms equivalent to those that prevail with arm's length transactions. An amount of \$5,802 is included in accounts payable and accrued liabilities as at September 30, 2021 (December 31, 2020 - \$15,292).

For the three and nine months ended September 30, 2021, the Company paid professional fees and disbursements of \$nil and \$175, respectively (three and nine months ended September 30, 2020 - \$nil and \$175, respectively) to DSA Corporate Services Inc., an organization of which the CFO of the Company is the corporate secretary and sole director. These services were incurred in the normal course of operations of corporate secretarial matters. All services were made on terms equivalent to those that prevail with arm's length transactions.

For the three and nine months ended September 30, 2021, the Company paid professional fees and disbursements of \$520 and \$2,665, respectively (three and nine months ended September 30, 2020 - \$150 and \$2,820, respectively) to DSA Filing Services Inc. ("DSA Filing"), an organization of which the CFO of the Company is the corporate secretary and sole director. These services were incurred in the normal course of operations of corporate secretarial matters. All services were made on terms equivalent to those that prevail with arm's length transactions. As at September 30, 2021, DSA Filing was owed \$85 (December 31, 2020 - \$955) and this amount is included in accounts payable and accrued liabilities.

For the three and nine months ended September 30, 2021, the Company paid professional fees and disbursements of \$370 and \$804, respectively (three and nine months ended September 30, 2020 - \$nil) to Marrelli Press Release Services Ltd. ("Press Release"), an organization which the CFO of the Company is the corporate secretary and sole director. These services were incurred in the normal course of operations of corporate secretarial matters. All services were made on terms equivalent to those that prevail with arm's length transactions. As at September 30, 2021, Press Release was owed \$418 (December 31, 2020 - \$392) and this amount is included in accounts payable and accrued liabilities.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

14. Segmented information

The Company's operations comprise a single reporting operating segment engaged in oil and natural gas exploration and development in Colombia. The Company has administrative offices in Toronto, Canada; and Dallas, Texas. Segmented information on a geographic basis is as follows:

September 30, 2021		Canada	Ur	nited States		Colombia	Total
	¢	70.000	<u>م</u>	7.040	¢	0.000 #	00.000
Cash Accounts receivable and other assets	\$	78,666 4,693	\$	7,916	\$	2,638 \$	89,220 4,693
Total assets	\$	83,359	\$	- 7,916	\$	2,638 \$	93,913
Accounts payable and accrued liabilities	¥ \$	6,501	\$	372,684	\$	4,332 \$	383,517
Deferred compensation	φ	960,283	φ	5,470,257	φ	4,332 J	6,430,540
Asset retirement obligation		102,312		-		_	102,312
Convertible debentures		102,345		-		-	102,345
Total liabilities	\$	1,171,441	\$	5,842,941	\$	4,332 \$	7,018,714
		-,,	Ŧ	-,,	T	-,+	.,
Nine Months Ended September 30, 2021		Canada	Ur	nited States		Colombia	Total
Exploration and evaluation expenditures	\$	_	\$	_	\$	93,768 \$	93,768
General and administrative	Ψ	- 349,352	Ψ	797,584	Ψ	-	1,146,936
Finance interest expense		11,521		-		-	11,521
Foreign exchange (gain) loss		(6,530)		39,275		(23,177)	9,568
Gain of accounts payable		(65,980)		-		-	(65,980)
Net loss and comprehensive loss	\$	288,363	\$	836,859	\$	70,591 \$	1,195,813
December 24, 0000		Osusala				O a la mala la	Tatal
December 31, 2020		Canada	Ur	nited States		Colombia	Total
December 31, 2020 Cash	\$				\$		
	\$	Canada 83,916 27,589	Ur \$	12,474	\$	Colombia 7,659 \$	Total 104,049 27,589
Cash	\$	83,916			\$ \$		104,049
Cash Accounts receivable and other assets		83,916 27,589	\$	12,474 -		7,659 \$ -	104,049 27,589
Cash Accounts receivable and other assets Total assets	\$	83,916 27,589 111,505	\$ \$	12,474 - 12,474	\$	7,659 \$ - 7,659 \$	104,049 27,589 131,638
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation	\$	83,916 27,589 111,505 419,828	\$ \$	12,474 - 12,474 25,912	\$	7,659 \$ - 7,659 \$	104,049 27,589 131,638 450,324
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation	\$	83,916 27,589 111,505 419,828 582,888	\$ \$	12,474 - 12,474 25,912	\$	7,659 \$ - 7,659 \$	104,049 27,589 131,638 450,324 5,636,345
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation	\$	83,916 27,589 111,505 419,828 582,888 102,312	\$ \$	12,474 - 12,474 25,912	\$	7,659 \$ - 7,659 \$	104,049 27,589 131,638 450,324 5,636,345 102,312
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities	\$ \$	83,916 27,589 111,505 419,828 582,888 102,312 90,824 1,195,852	\$ \$ \$	12,474 - 12,474 25,912 5,053,457 - - 5,079,369	\$	7,659 \$ - 7,659 \$ 4,584 \$ - - - 4,584 \$	104,049 27,589 131,638 450,324 5,636,345 102,312 90,824 6,279,805
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures	\$ \$	83,916 27,589 111,505 419,828 582,888 102,312 90,824	\$ \$ \$	12,474 - 12,474 25,912 5,053,457 - -	\$	7,659 \$ - 7,659 \$ 4,584 \$ - - -	104,049 27,589 131,638 450,324 5,636,345 102,312 90,824
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities Nine Months Ended September 30, 2020 Exploration and evaluation expenditures	\$ \$	83,916 27,589 111,505 419,828 582,888 102,312 90,824 1,195,852 Canada	\$ \$ \$	12,474 - 12,474 25,912 5,053,457 - - 5,079,369 hited States	\$	7,659 \$ - 7,659 \$ 4,584 \$ - - - 4,584 \$	104,049 27,589 131,638 450,324 5,636,345 102,312 90,824 6,279,805 Total 58,126
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities Nine Months Ended September 30, 2020 Exploration and evaluation expenditures General and administrative	\$ \$ \$	83,916 27,589 111,505 419,828 582,888 102,312 90,824 1,195,852 Canada	\$ \$ \$ Ur	12,474 - 12,474 25,912 5,053,457 - - 5,079,369	\$ \$	7,659 \$ - 7,659 \$ 4,584 \$ - - - 4,584 \$ Colombia	104,049 27,589 131,638 450,324 5,636,345 102,312 90,824 6,279,805 Total 58,126 1,279,673
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities Nine Months Ended September 30, 2020 Exploration and evaluation expenditures General and administrative Finance interest expense	\$ \$ \$	83,916 27,589 111,505 419,828 582,888 102,312 90,824 1,195,852 Canada - 445,721 12,329	\$ \$ \$ Ur	12,474 - 12,474 25,912 5,053,457 - - 5,079,369 hited States - 833,952 -	\$ \$	7,659 \$ - 7,659 \$ 4,584 \$ - - - 4,584 \$ 58,126 \$ - 58,126 \$ - -	104,049 27,589 131,638 450,324 5,636,345 102,312 90,824 6,279,805 Total 58,126 1,279,673 12,329
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities Nine Months Ended September 30, 2020 Exploration and evaluation expenditures General and administrative Finance interest expense Foreign exchange (gain) loss	\$ \$ \$	83,916 27,589 111,505 419,828 582,888 102,312 90,824 1,195,852 Canada - 445,721 12,329 (368,808)	\$ \$ \$ Ur	12,474 - 25,912 5,053,457 - 5,079,369 hited States - 833,952	\$ \$	7,659 \$ - 7,659 \$ 4,584 \$ - - - 4,584 \$ Colombia	104,049 27,589 131,638 450,324 5,636,345 102,312 90,824 6,279,805 Total 58,126 1,279,673 12,329 104,645
Cash Accounts receivable and other assets Total assets Accounts payable and accrued liabilities Deferred compensation Asset retirement obligation Convertible debentures Total liabilities Nine Months Ended September 30, 2020 Exploration and evaluation expenditures General and administrative Finance interest expense	\$ \$ \$	83,916 27,589 111,505 419,828 582,888 102,312 90,824 1,195,852 Canada - 445,721 12,329	\$ \$ \$ Ur	12,474 - 12,474 25,912 5,053,457 - - 5,079,369 hited States - 833,952 -	\$ \$	7,659 \$ - 7,659 \$ 4,584 \$ - - - 4,584 \$ 58,126 \$ - 58,126 \$ - -	104,049 27,589 131,638 450,324 5,636,345 102,312 90,824 6,279,805 Total 58,126 1,279,673 12,329

Sintana Energy Inc. Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

15. Contingency

Farmout Agreement Arbitration

On March 20, 2015, the operator advised the Company that it had exercised its right to terminate the Farmout Agreement for each of two Middle Magdalena Valley Blocks in Colombia. The Company concurred in writing that the Farmout Agreements had terminated. The operator also contended that it had the right to recover certain historical costs with which the Company disagrees. Management is currently evaluating this matter and, together with legal counsel and other experts, assessing its potential options and alternatives with respect to these costs.

16. Definitive agreement with Grisham Assets Corp.

On September 13, 2021, the Company entered into a definitive agreement with Grisham Assets Corp., a private company owned by Knowledge Katti, providing for the acquisition (the "Acquisition") by the Company of a 49% interest in all of the issued and outstanding shares of Inter Oil (Pty) Ltd. ("Inter Oil"). Inter Oil is a private Namibian company which indirectly holds a strategic portfolio of offshore petroleum exploration license interests ("PELs") including (i) a 15% carried interest in PEL 87; (ii) a 10% carried interest in each of PELs 82 and 83; and (iii) a 20% carried interest in PEL 90. Onshore, the Company will indirectly hold a 30% interest in PEL 103 (Block 1918B).

Three of the four offshore PELs to be acquired are located directly outboard of (i) the Kudu Gas Field, which was the first offshore discovery in Namibia; (ii) Venus-1, a highly anticipated exploration well immediately south of PEL 90, which is proposed to be drilled by French supermajor Total in the fourth quarter of 2021, and (iii) Graff-1, a highly anticipated exploration well immediately south of PEL 83, which is to be drilled by Shell. In addition, Block PEL 103 is located in close proximity to the prospective block currently being evaluated by Reconnaissance Energy Africa Ltd.

The consideration for the Acquisition consists of a cash payment of US\$4,000,000 (the "Cash Payment") and the issuance of an aggregate of 34,933,333 common shares of the Company. The Company has the option to fund the Cash Payment either in a single payment at closing or in two tranches, of which the first in the amount of US\$3,000,000 shall be payable upon closing and the second in the amount of US\$1,000,000 shall be payable within 90 days of closing. The Company proposes to fund the Cash Payment through the private placement of 33,600,000 common shares at a price of \$0.15 per share to raise aggregate gross proceeds of \$5,040,000 (the "Private Placement"). Charlestown Energy Partners, LLC has committed to subscribe for the common shares to be offered pursuant to the Private Placement, conditional upon the concurrent completion of the Acquisition and other standard closing conditions.

The Acquisition and Private Placement remain subject to the satisfaction of various closing conditions and the receipt of all applicable approvals, including, without limitation, the approval of the TSXV.

On November 19, 2021, Sintana shareholders approved a proposal to allow Charlestown to become a "control person" of the Company. Refer to note 17(ii).

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2021 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

17. Subsequent events

(i) On October 27, 2021, the Company announced the appointment of Robert Bose as President of the Company. Robert Bose currently serves as a director of the Company and is a Principal of Charlestown Capital Partners. Robert Bose is replacing David Cherry as President of the Company. David Cherry will continue to act as Chief Operating Officer of the Company.

(ii) On November 19, 2021, Sintana shareholders approved a proposal to allow Charlestown to become a "control person" of the Company. Refer to note 16.

(iii) On November 23, 2021, the Company announced the amendment of the VMM-37 Farmout Agreement (the "Amendment Agreement"). The Amendment Agreement provides Patriot Energy Oil and Gas Inc. ("Patriot"), the Company's indirect wholly-owned subsidiary, the option to participate in post-contracts occurring after ExxonMobil Exploration Colombia Limited's ("ExxonMobil") VMM 37 Platero #1 Comprehensive Research Pilot Project ("CEPI") is completed. In consideration of ExxonMobil's work in connection with the CEPI, Patriot agreed to adjust its carried participation interest in the unconventional resources to 25%. Patriot and ExxonMobil entered into the Amendment Agreement to reflect this adjustment and to ratify the commercial arrangement between the parties.

CORPORATE INFORMATION

DIRECTORS

Keith Spickelmier, Executive Chairman Douglas Manner, CEO & Director Bruno Maruzzo, Independent Director Dean Gendron, Independent Director Robert Bose, Independent Director

OFFICERS

Douglas Manner, Chief Executive Officer David Cherry, President & COO Carmelo Marrelli, Chief Financial Officer Sean Austin, VP, Controller, Secretary & Treasurer

AUDIT COMMITTEE

Bruno Maruzzo, Independent Director (Chair) Dean Gendron, Independent Director Robert Bose, Independent Director

AUDITORS

MNP LLP Chartered Accountants Toronto, Ontario

REGISTRAR AND TRANSFER AGENT

Computershare Trust Company of Canada Toronto, Ontario

LEGAL COUNSEL

Cassels Brock, LLC Toronto, Ontario

LISTING

Exchange: TSX Venture Trading Symbol: SEI Cusip Number: 82938H Fiscal Year End: Dec 31

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